## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

	DIVISION OF OIL, GAS AND MINING														
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 921-30L1BS					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES					
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO										5. UNIT OF COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES					
6. NAME OF OPERATOR  KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6100					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL Andy.Lytle@anadarko.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU 0581  11. MINERAL OWNERSHIP FEDERAL I INDIAN								) FEE	0	12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE					
13. NAME	OF SURFACE	OWNER (if box 12	14. SURFACE OWNER PHONE (if box 12 = 'fee')												
15. ADDR	ESS OF SURFA	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')													
	N ALLOTTEE O	R TRIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT						
(if box 12 = 'INDIAN')  YES (Submit Commingling Application) NO										VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL FO					OOTAGES		QTR-QTR		TION	TOWNSHIP	RAN	RANGE MERIDIAN		RIDIAN	
LOCATION AT SURFACE 1779 I					SL 1145 FWL		NWSW		30	9.0 S	21.	0 E	S		
Top of Uppermost Producing Zone 2359 F				FSL 884	FSL 884 FWL		NWSW		30	9.0 S	21.	0 E	S		
					SL 884 FWL		NWSW		30	9.0 S		21.0 E S		S	
21. COUNTY  UINTAH  22. DISTANCE TO NEAREST LEASE LINE (Feet) 884										23. NUMBER OF ACRES IN DRILLING UNIT 2400					
						DISTANCE TO NEAREST WELL IN SAME POOL plied For Drilling or Completed)  1616				<b>26. PROPOSED DEPTH</b> MD: 11324 TVD: 11257					
27. ELEVATION - GROUND LEVEL 4854					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496					
4854 WYB000291 43-8496  Hole, Casing, and Cement Information															
String	ing Hole Size Casing Size Length W			Weight	/eight Grade & Thread			Max Mud Wt.		Cement		Sacks	Yield	Weight	
Surf	11	8.625	0 - 2710	28.0	J-55 LT	&C	0.	2		Type V		180	1.15	15.8	
Prod	7.875	4.5	0 - 11324	11.6	11.6 HCP-110		LT&C 12.		Pre	Class G mium Lite High Strength		270 350	3.38	15.8	
									50/50 Poz			1630	1.31	14.3	
ATTACHMENTS															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<b>I</b> ✓ DIF	RECTIONAL SU	RVEY PLAN (IF DIR	ECTIONALLY OR	TOPOGRAPHICAL MAP											
NAME Jo	el Malefyt	TITLE	TTLE Regualtory Analyst				PHONE	HONE 720 929-6828							
SIGNATURE					DATE 11/25/2014 EMA				EMAIL j	L joel.malefyt@anadarko.com					
API NUMBER ASSIGNED 43047550660000					APPROVAL Peru					mit Manager					
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